

SOUTHEASTERN ILLINOIS ELECTRIC COOPERATIVE, INC.
Carrier Mills, Illinois

DISTRIBUTED GENERATION FROM RENEWABLE RESOURCES RIDER
DG-1

APPLICATION

This Rider is available to any retail member receiving electric service under SouthEastern Illinois Electric Cooperative's (SEIEC) rate schedule who owns and operates an on-site generating system powered by a renewable resource capable of producing less than 40 kW (AC), and who interconnects with the SEIEC's electric system. Renewable energy technology is any technology that exclusively relies on an energy source that is naturally regenerated over a short time and derived directly from the sun, indirectly from the sun, or from moving water or other natural movements and mechanisms of the environment. Renewable energy technologies include those that rely on energy derived directly from the sun, on wind, geothermal, hydroelectric, or on biomass or biomass-based waste products, including landfill gas. The decision as to whether or not a facility qualifies as a renewable energy project for this rider will be determined by SEIEC. This Rider applies to a member-owned generating system that primarily offsets part or all of the member's electric service provided by SEIEC.

CONDITIONS OF SERVICE

1. All charges, character of service, and terms and conditions of the SEIEC Electric Rate Schedule under which the member receives electric service apply except as expressly altered by this Rider.
2. The member shall comply with the current SEIEC technical requirements for distributed generation interconnection for facilities and any revisions to the requirements. The customer shall obtain approval from SEIEC before the customer energizes the customer's on-site generating system or interconnects it with the SEIEC electrical system. The member shall submit to SEIEC a completed interconnection application form and signed agreement.

METERING

Metering under this Rider shall be performed by a bi-directional meter capable of registering the flow of electricity in two directions (delivered and received) at any specific moment in time.

RATE

This rate reflects the Cooperative's avoided cost for wholesale energy, avoided cost for transmission losses and the avoided cost for distribution system losses. This rate also reflects the average distributed generation member's delivered capacity into the distribution system during the MISO seasonal peak demands which is valued at the Midcontinent Independent System Operator (MISO) Planning Resource Auction (PRA) capacity value in Zone 4 (Illinois) for the respective year.

- 5.32 cents per kwh

TAXES

Any applicable Federal, State or Local Taxes will be assessed and reimbursed by the customers and paid to the Cooperative.

OTHER TERMS AND CONDITIONS

The monthly bill will reflect the amount of energy consumed and the appropriate retail rate charges for energy consumed along with the amount of energy delivered back to the Cooperative and the credit for the energy delivered. The monthly bill will net the difference between the charges and the credits. In the event the consumed charges exceed the delivered credits, the bill will be due and payable by the member under the standard billing terms and conditions. In the event the delivered credits exceed the consumed charges, the credit will apply to member's account and apply to the next billing period. In the event the delivered credits exceed the consumed charges on a regular and consistent basis and the account continues to accumulate credits, the Cooperative will pay the amount of the credit to the member at the end of the last billing period per calendar year.

Revised Date: May 27, 2025 Effective June 1, 2025